

ANDRITZ
Hydro

CARIBBEAN SUSTAINABLE ENERGY INDEPENDENCE

Pumped Storage as the Backbone of a Future 100%RE Power System for Barbados

Agenda

Introduction

General Aspects of Pumped Storage

Pumped Storage Concept Barbados

References

Conclusion

Introduction

ANDRITZ HYDRO

Central Function



Large Hydro



Compact Hydro



Service & Rehab



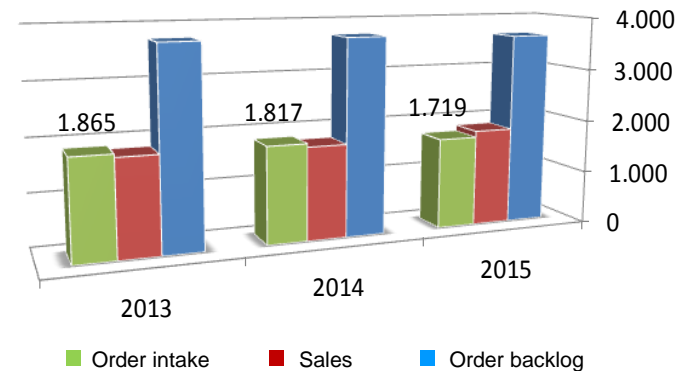
Pumps



Turbo Generator

ANDRITZ HYDRO FIGURES 2015

	Unit	2015
Order intake	MEUR	1,718.7
Order backlog	MEUR	3,640.9
Sales	MEUR	1,834.8
EBITA	MEUR	145.3
Employees (without apprentices)		8,230



A global supplier of electro-mechanical systems and services ("from water-to-wire") for hydropower plants and a leader in the world market for hydraulic power generation.

Agenda

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General Aspects of Pumped Storage

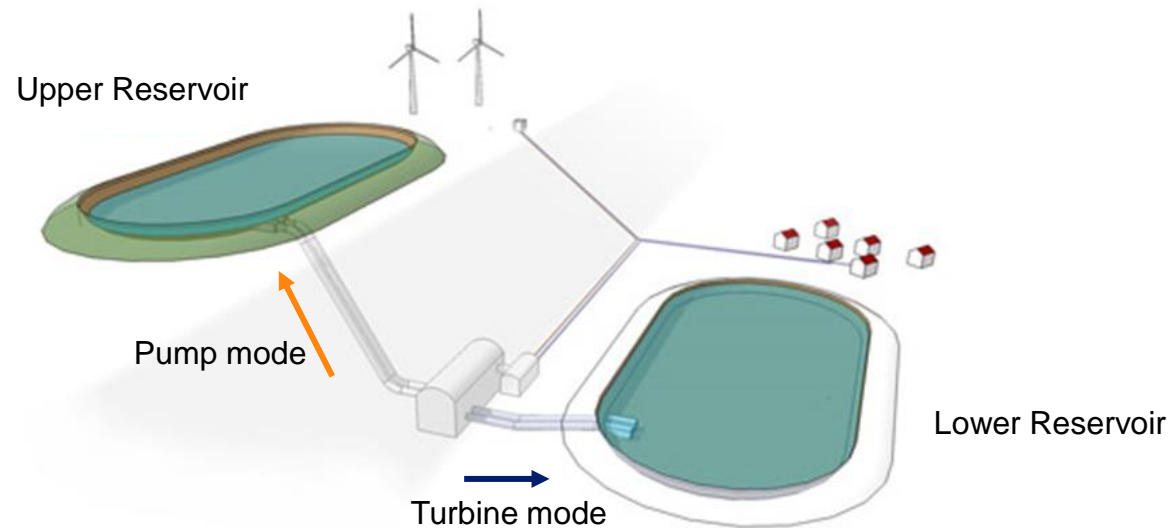
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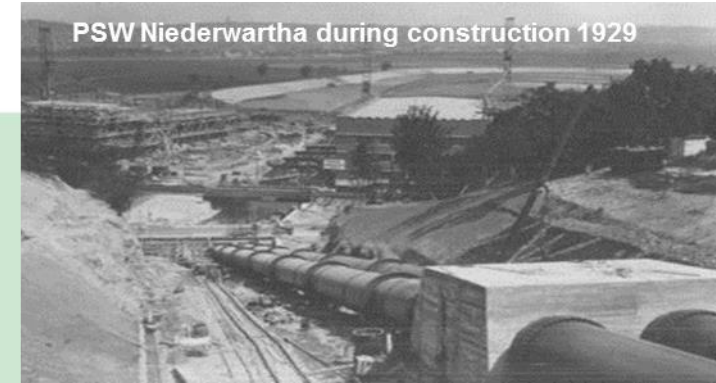
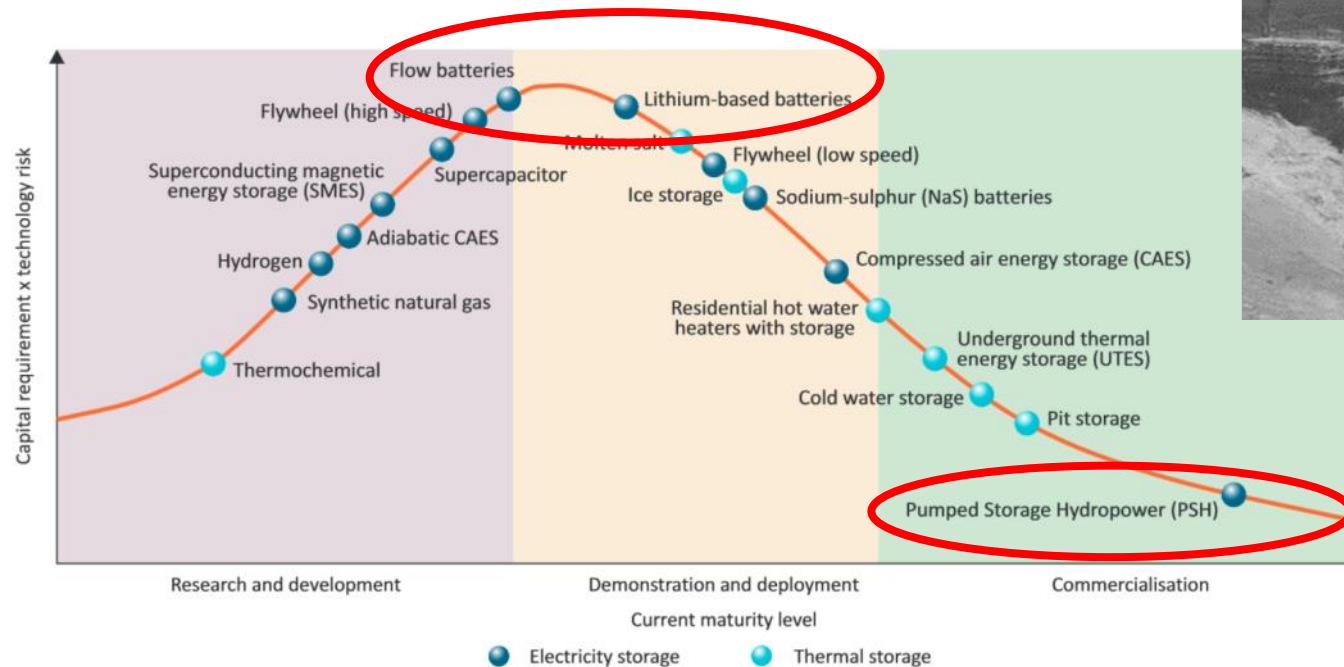
Basic Pumped Storage Concept

Pumped storage facility is made by two water basins, connected by a pressure pipe, with the water running through a pump-turbine rotating motor-generator



Storing potential energy by pumping the water from the lower basin to an upper one and using that energy by releasing the water back when required

Proven Mature Technology



Source: Decourt, B. and R. Debarre (2013), "Electricity storage", *Factbook*, Schlumberger Business Consulting Energy Institute, Paris, France and Paksoy, H. (2013), "Thermal Energy Storage Today" presented at the IEA Energy Storage Technology Roadmap Stakeholder Engagement Workshop, Paris, France, 14 February.

World Energy Council 2015:

"99% of world's operational electricity storage is in hydropower (pump storage)"

IEC 2016:

"PSP is a significantly cheaper energy storage alternative compares to batteries, answering all national grid dynamic benefits needs"

Pumped Storage vs Batteries

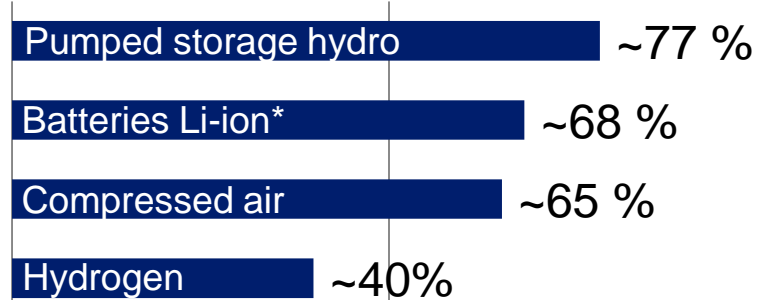
LIFE TIME

PSP BAT
 > **50** years vs. ~**15** years

*Batteries Lifetime is 11-15 years**
Batteries storage capacity decreases substantially after 3 years

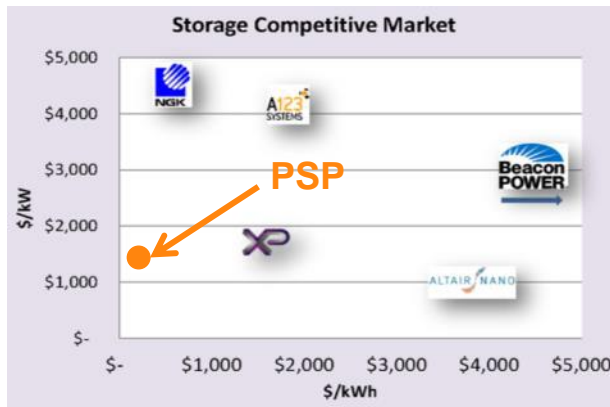
* According to NREL Predictive Models of Li-ion Battery Lifetime

TECHNOLOGY



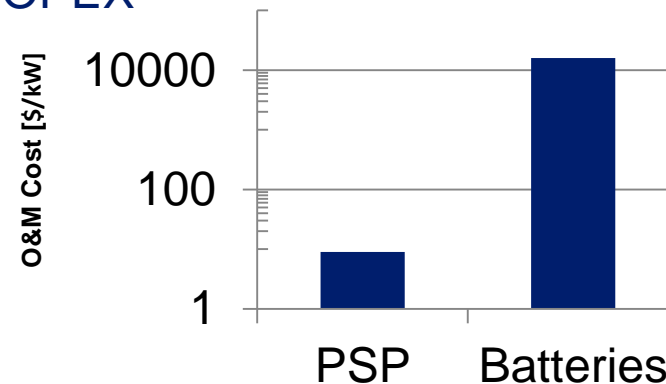
* Average Efficiency, which declines over the years for Batteries

CAPEX



According to EPRI Energy Storage Project A

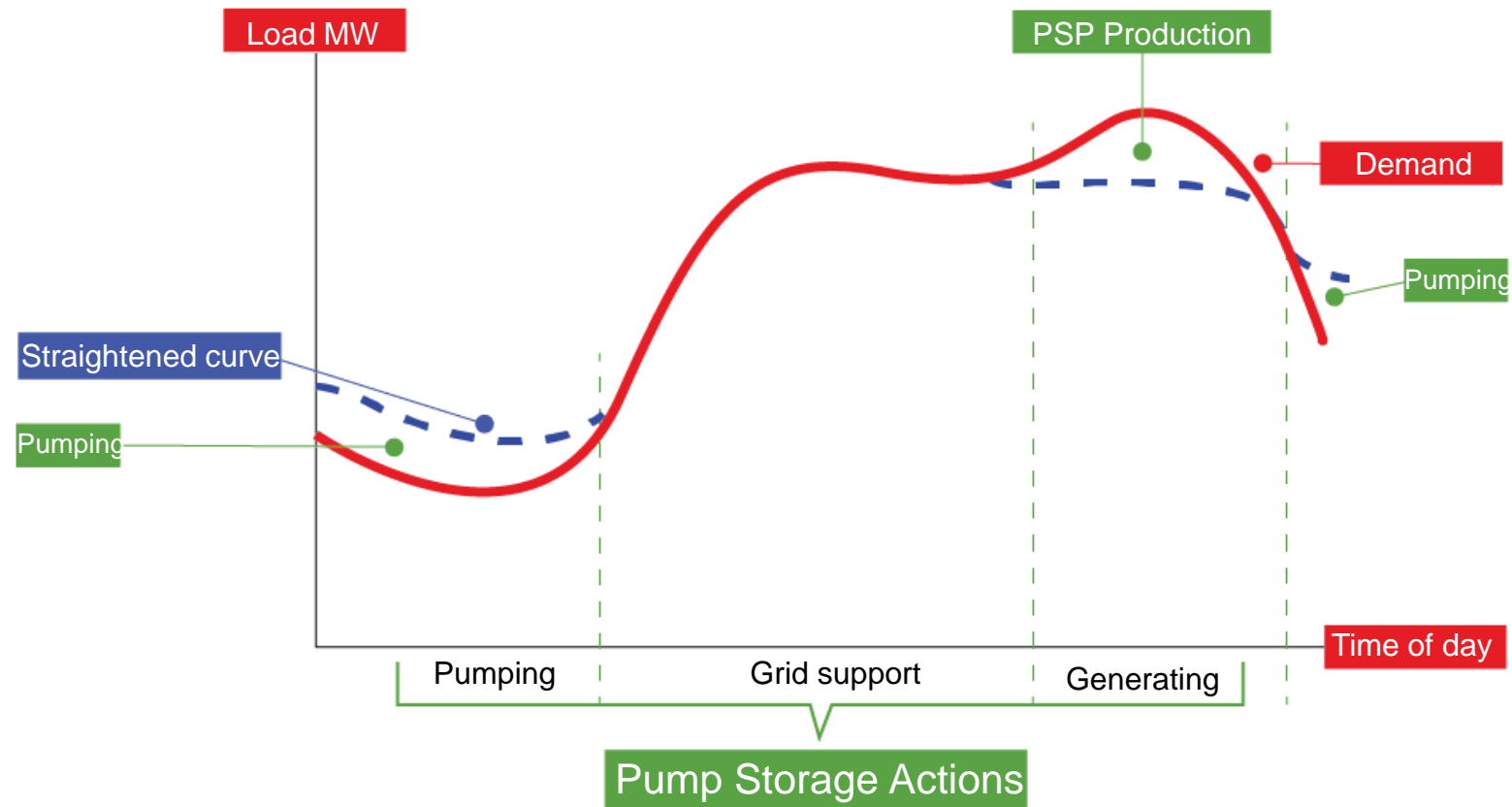
OPEX



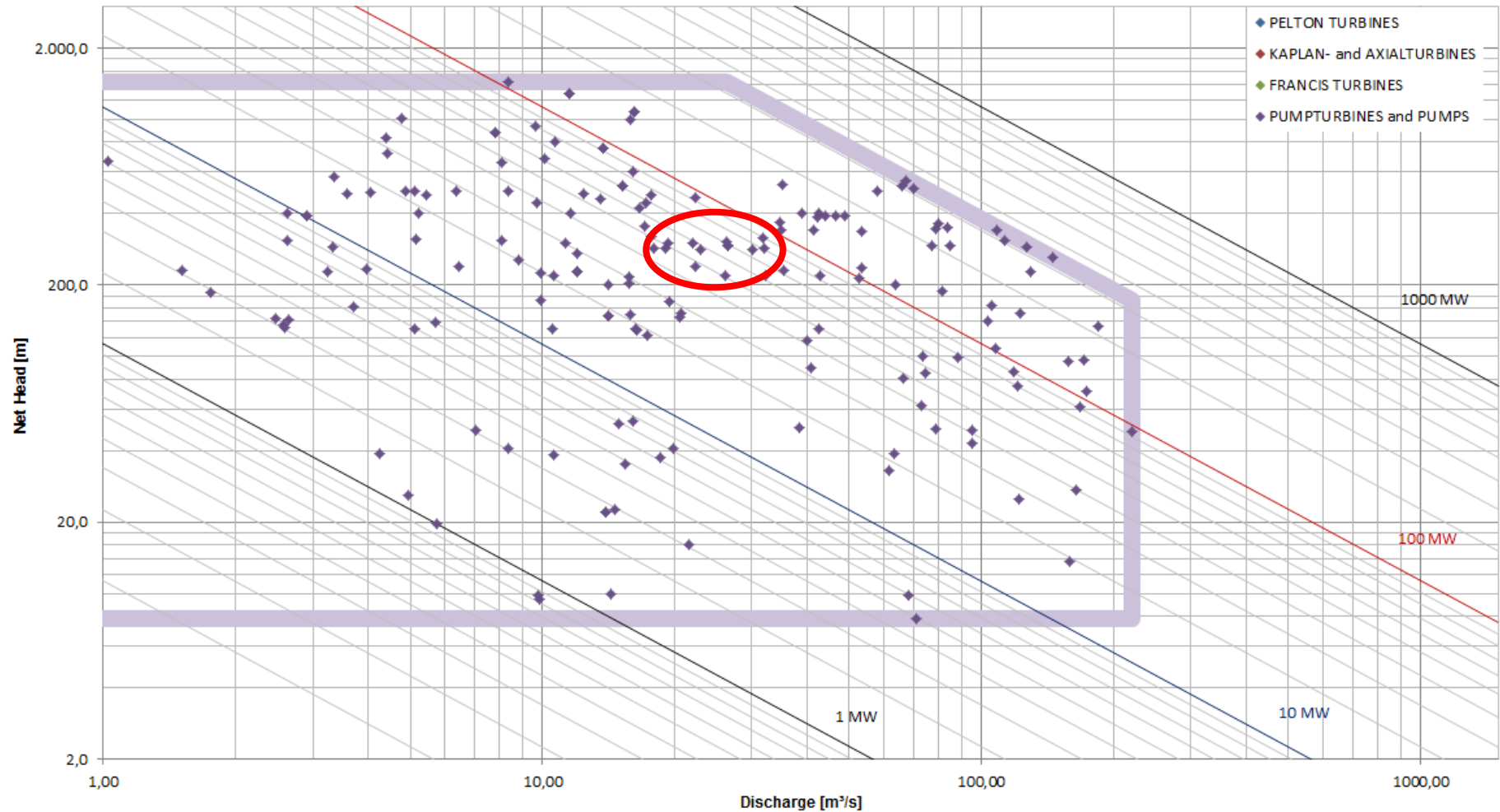
According to Energy Storage Screening Study For Integrating Variable Energy Resources within the PacifiCorp System July 9, 2014

Interaction in the system

Dynamic benefits, storage of renewable energies and savings of fuels are valid 24/7



Pumped Storage Reference Base



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Preliminary Concepts

Basic Data:

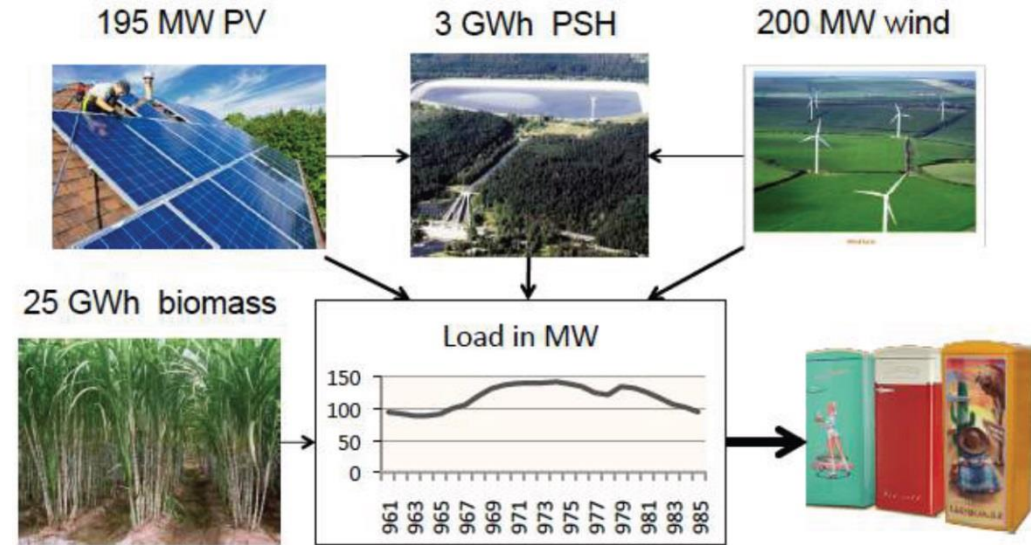
- Available Head Range 240 – 250 m
- Generation Capacity 169 MW
- Pump Capacity 240 MW

The size of the reservoir is depending basically on

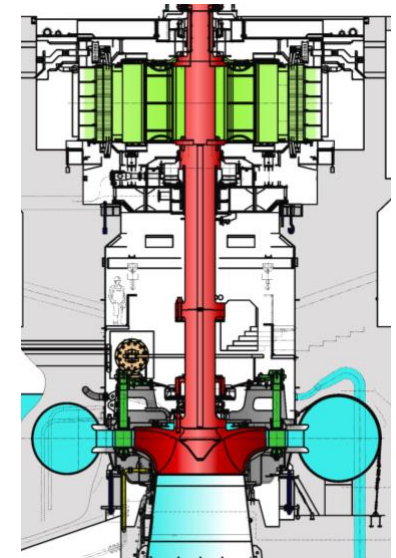
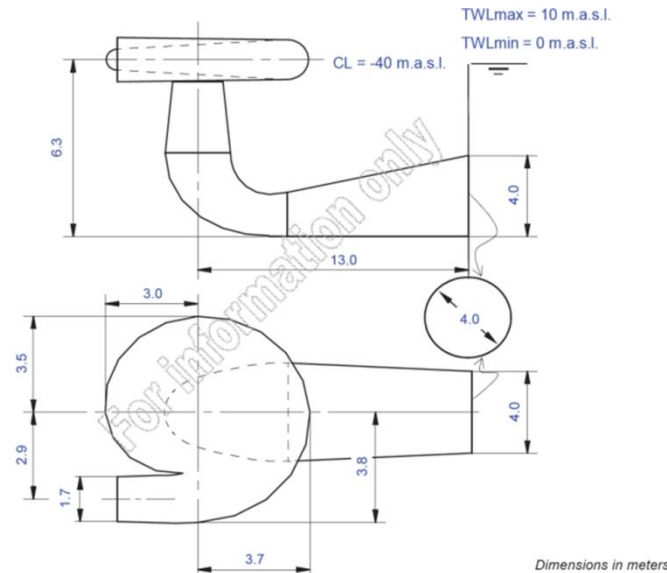
- installed power
- hours of turbine operation / day
- operation regime (daily peaking, weekly storage?)
- available head range
- natural inflow (if any)

Possible Concepts:

- Base Concept: Reversible Pump-turbines (fixed or variable speed):
e.g. 3 x 80 MW
- Alternative: Ternary Units
(split pump and turbine)



Source: Overall System - Prof. Dr. Olav Hohmeyer (2014)



Dimensions in meters

Preliminary Concepts

Reversible pump turbines – fixed speed

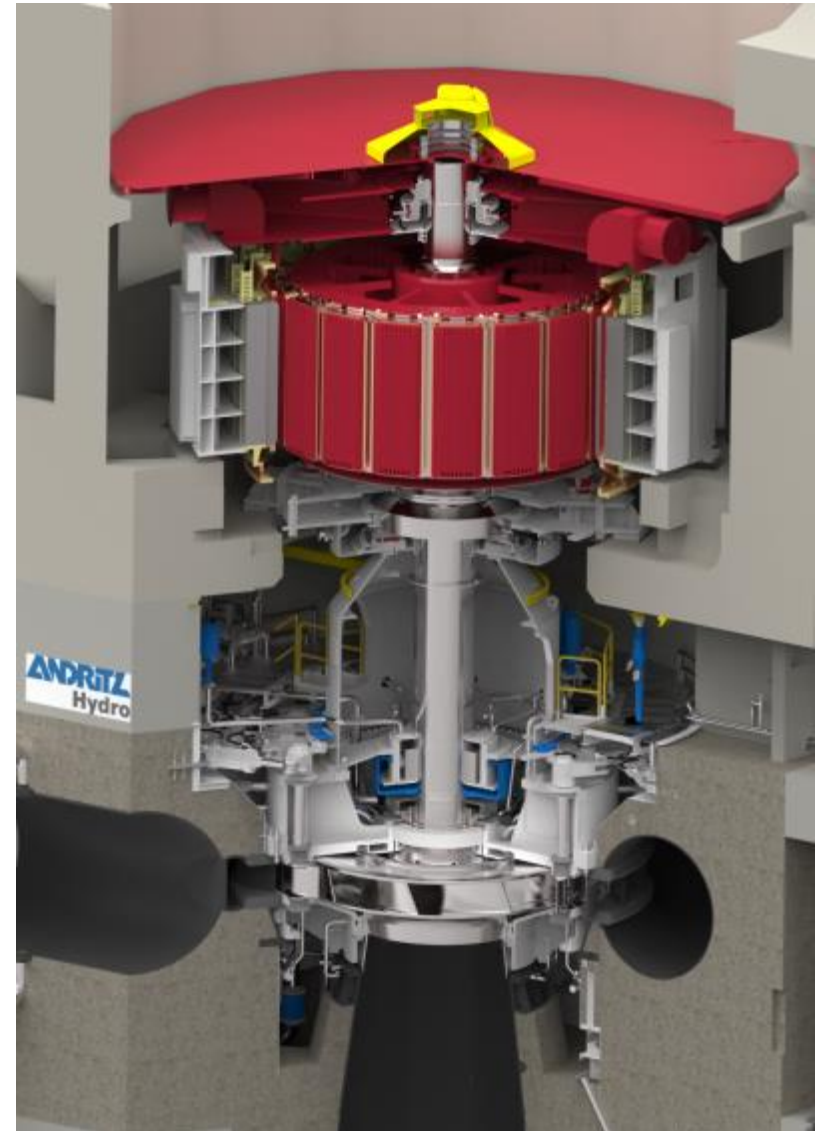
- **Advantage:**

- Compact powerhouse
- Most cost effective solution

- **Disadvantage:**

- Longer mode change
Turbine \leftrightarrow Pump
- Start in pump mode requires high power of water depression

Not Recommended



Preliminary Concepts

Reversible pump turbines with variable speed

■ Advantage:

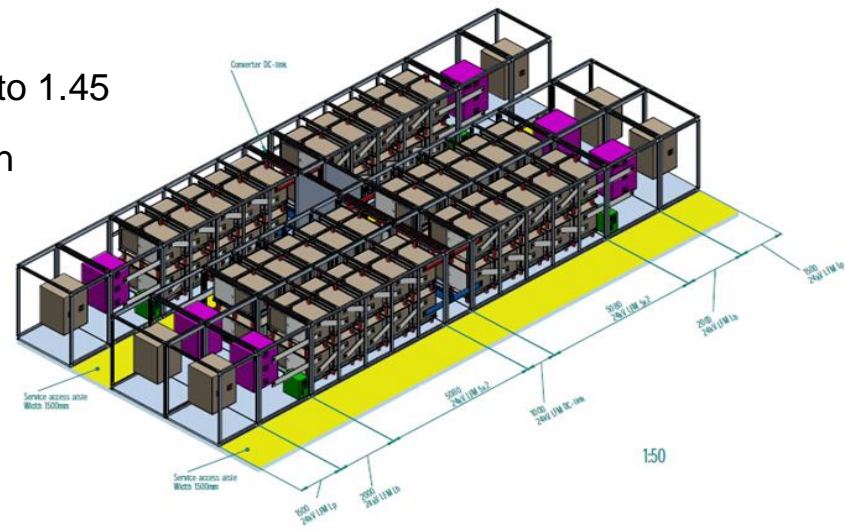
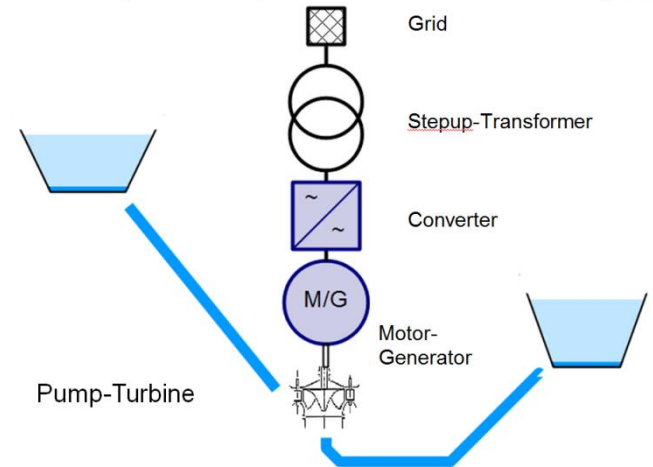
- Optimal adjustment to head variations
- Increased efficiency in turbine mode (shifting of operating point)
- Continuous variation of output with hydraulic limitation in pump operation
- Increasing of lifetime by reduction of vibrations
- Extended range of operation (head)
 - ratio max./min. head for FIX speed approx. 1.25
 - ratio max./min. head for VARIABLE speed approx. 1.25 to 1.45
 - faster mode change in comparison to fixed speed solution

Turbine \leftrightarrow Pump

■ Disadvantage:

- Higher cost
- Additional space for the converter

Variable Speed Setup with Full Size Converter (“FSC”)

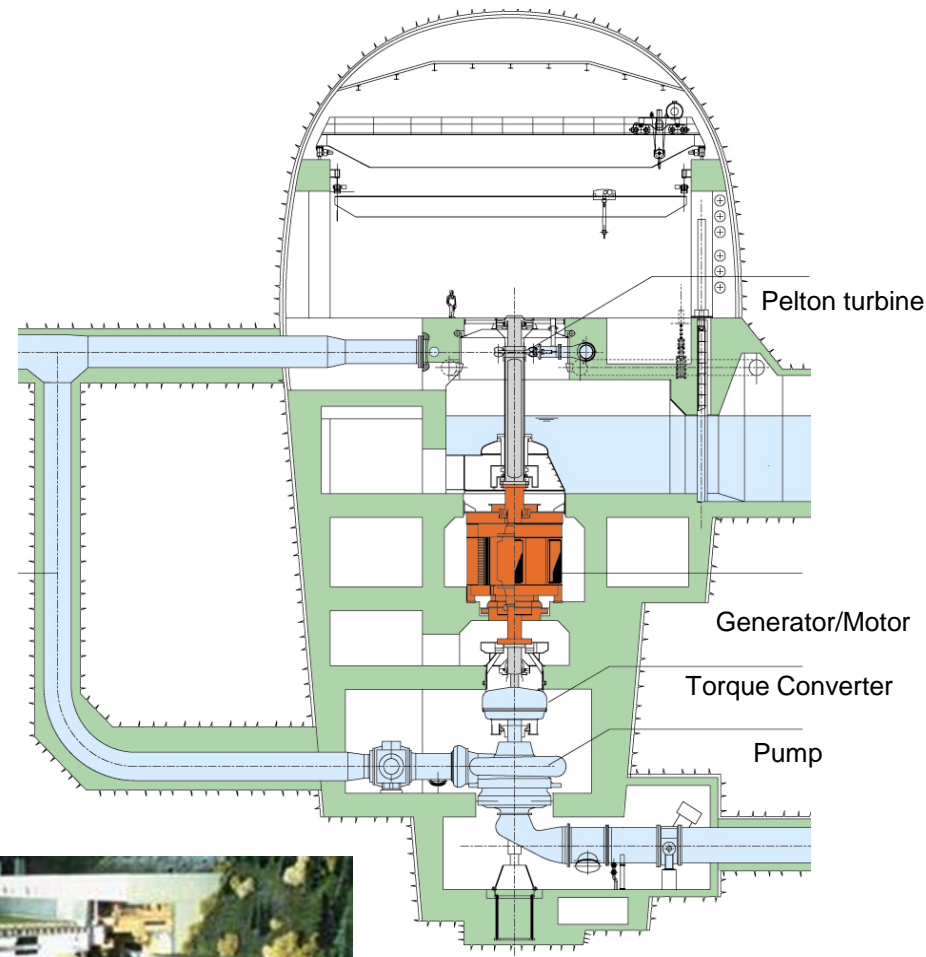
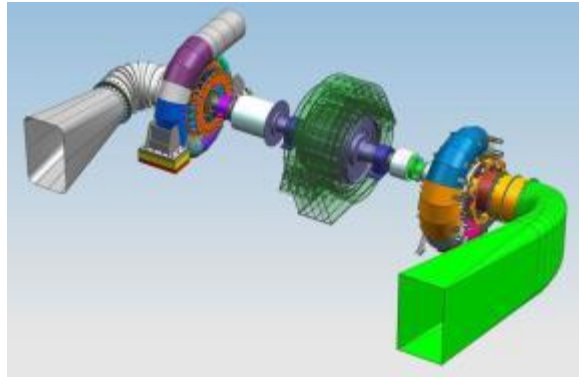


Preliminary Concepts

Ternary units

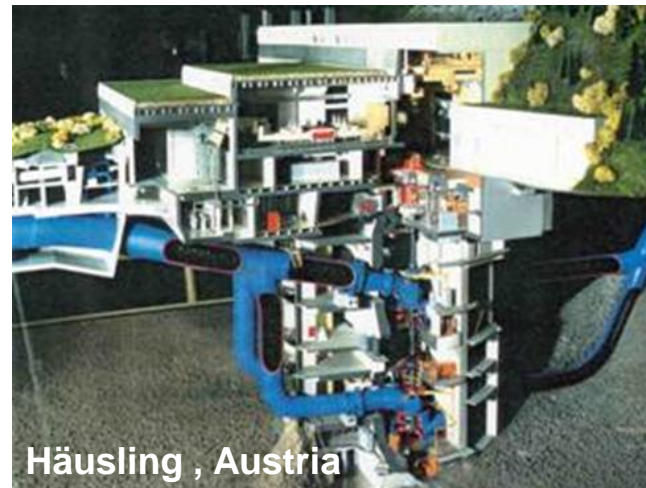
■ Advantage:

- Fast mode change
Turbine \leftrightarrow Pump
- Start to pump mode in water
- Optimized Turbine- and Pump efficiency
- Possibility of direct hydraulic short-circuit
(Regulating energy)



■ Disadvantage:

- Increased Investment
- Additional space requirement
- Additional valves



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Goldisthal, Germany

Customer:

- Vattenfall

Main Equipment:

- 4x265 MW single stage reversible Pump turbines, 2x340 MVA and 2x331 MVA Motorgenerators, AC Excitation und Starting - SFC
- Net Head 302 m
- 300..346 rpm and 333 rpm

Project Highlights

- Each two sets of synchronous and double fed asynchronous M/G
- Central location in the UCTE gri

Since 2003 successful in operation



**First speed variable
Pumped Storage Plant in
Europe**

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Pumped storage ...

PSP is the proven and stable large-scale energy storage technology



Cheaper for installed kW



Cheaper for kWh



Cheaper total CAPEX and OPEX



Much longer Lifetime



Environmental friendly

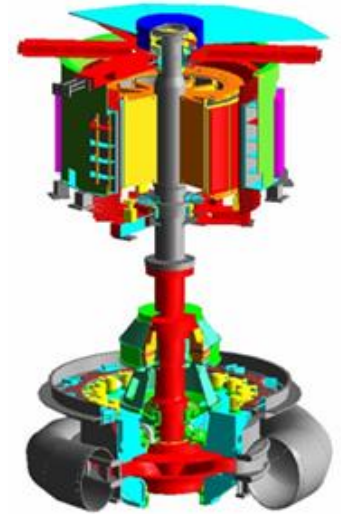


Smaller footprint

Answers grid instability issues resulting from increasing volume of renewable energies !

Pumped storage ...

- has special importance regarding the entire energy system
- provides balancing and reserve energy and increases grid stability
- becomes more important by adding volatile wind and solar power
- contributes to mitigate the global climate change challenges
- schemes take advantage of the progresses made in the field of hydraulics, generator, power electronics and automation technology in recent years



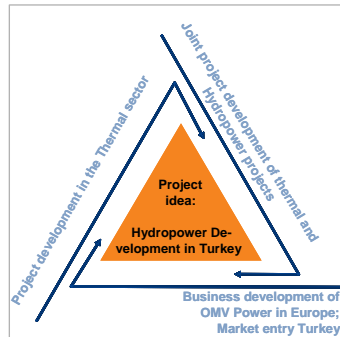
Variable speed

- amplifies the effects of conventional solutions
- increases flexibility to react on market needs
- has the potential to maximize economical viability

Way forward ...

Policies, Regulatory Framework, Master Plan

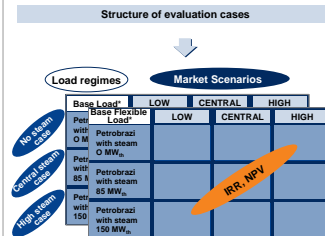
Review of Design – Conceptual Study



- Critical review of HP plants
- Understand technical solution and options
- Check on alternatives
- Understand legal and institutional framework
- Evaluate environmental impacts

3 months

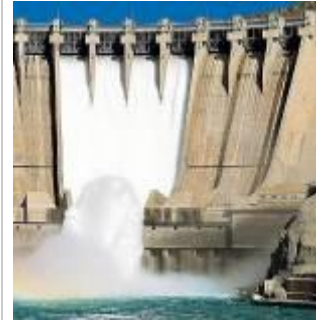
FEASIBILITY STUDY / ESIA



- Elaboration of technical solution
- Geological investigations
- Market model & economic analysis
- Risk assessment
- Organisational issues
- Evaluation

6 - 12 months
Depending on geological investigations

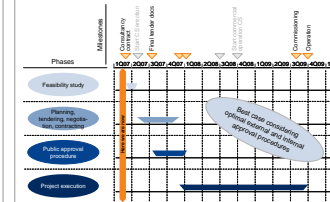
TENDER / FINAL DESIGN



- Technical documents
- Commercial documents
- Contract Agreements
- Permits & Licences
- Financial Closure

6 – 12 months

PROJECT CONSTRUCTION



- Project Management
- Detailed Design
- Manufacture, Construction
- Commissioning
- Implementation of EMP

24 – ? months



THANK YOU!

ANDRITZ HYDRO

Your partner for renewable and clean energy

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